Introducing Phase ID 6000

PSI's novel Phase ID System is a non-intrusive tool that is versatile and easy to use. The system correctly identifies the phase of both low and medium voltage overhead distribution cables including MV Spacer cable.

The PSI Phase Identification System accurately identifies the phase of pad mounted equipment with both live and dead front connections. In addition, the PSI Phase ID system determines the various phases of a pad mounted transformer on both the low voltage and medium voltage cables. The Phase ID 6000 has these features:

- Fast and easy to use
- Never out of wireless range with cellular and satellite wireless
- Design for both OH & UG electric distribution systems
- LCD displays phase and phase angle in one (~1) second
- Compensation for +/- 30 degrees from ΔY and YΔ connections
- Dynamic range from 10V to 345 KV AC
- Wireless remote display

Phase ID 6000 Description

To enable immediate phase identification in the field, the operator of the tool uses a hot stick to place the tool in contact with the cable to be phased. The phase of that cable is immediately read out on an LCD display.

The combination of a single reference permanently installed anywhere in the utilities service territory, and the portable Phase ID 6000 tools provide accurate phase identification at any location. No recalibration is ever required, even when phasing circuits fed from different substations. The Phase ID 6000 is ready for instant use whenever and wherever needed. The Extensive on-line diagnostics provide a quick and easy troubleshooting aid to ensure optimal system performance.

The measurements are automatically sent from Field equipment set to the Base Unit as they are made.

Benefits

PSI's Phase ID System offers fast, accurate and affordable phase identification. The PSI Phase ID system enables utilities to improve the quality of operating practices and their readiness to deal with emergencies. The potential benefits are significant and result in:

- Improved decision-making process during system emergency conditions
- Improved overall distribution system reliability
- Reduce operating and maintenance costs
- Enable Smart Grid initiatives with accurate phase data.